



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/18 ISSUE DATE 22.09.14
DUE DATE 30.09.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 28.07.2014 to 03.08.2014. (Week No.18/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-18/FY14-15 covering the period 28.07.14 to 03.08.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

f/-

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.07.2014 to 03.08.14(week No. 18/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 28.07.2014 to 03.08.2014(Week 18/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
28	77.777172	76.589582	-1.18759	-37.38416	-28.11501	8.33133	0.55049	-28.50234
29	72.913299	69.552597	-3.360702	-60.14673	-40.00850	17.77246	1.40876	-40.96551
30	75.362394	74.055969	-1.306425	-16.21705	-5.07737	11.43865	0.96971	-3.80869
31	79.871276	79.234907	-0.636369	-3.90119	-3.74076	4.17666	1.12835	1.40382
1	81.223188	80.440096	-0.783092	-27.56917	-32.23994	0.43924	0.00000	-27.12993
2	76.023534	75.712854	-0.31068	8.18594	11.82863	7.81196	0.44998	16.44788
3	70.589467	69.249718	-1.339749	-26.53026	-24.67744	3.32668	0.02880	-23.17478
	533.760330	524.835723	-8.924607	-163.56262	-122.03039	53.29698	4.53609	-105.72955

(Handwritten signature)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.07.2014 to 03.08.14(week No. 18/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.02292	0.00000	-0.36581	-4.38873	3.41234	0.06932	-0.90707
2	RPH	5.19307	0.00000	-0.48465	-5.67773	1.68337	0.05182	-3.94254
3	G.T.STN.	0.00000	11.94969	-1.63675	10.31294	1.01929	7.64644	18.97867
	IPGCL	9.21599	11.94969	-2.48721	0.24649	6.11499	7.76758	14.12905
4	PRAGATI GT	1.11592	0.00000	-0.11577	-1.23169	1.81474	1.70124	2.28429
5	BAWANA	8.58632	0.00000	-0.79395	-9.38026	0.00000	0.12398	-9.25629
	PPCL	9.70224	0.00000	-0.90972	-10.61196	1.81474	1.82522	-6.97200
6	BTPS	0.00000	8.07305	-1.70840	6.36465	-2.57333	0.28513	4.07645
7	BYPL	0.00000	72.91010	-7.06875	65.84135	12.36535	19.46080	97.66750
8	BRPL	173.74313	0.00000	-14.26955	-188.01269	95.45623	10.90456	-81.65189
9	NDPL	4.00204	0.00000	-3.80188	-7.80392	13.06117	8.36279	13.62004
10	NDMC	0.00000	57.54339	-7.92783	49.61556	5.65948	26.25746	81.53250
11	MES	18.42105	0.00000	-2.94798	-21.36903	9.15751	1.55215	-10.65937
	TOTAL	215.08445	150.47623	-41.12133	-105.72955	141.05614	76.41570	111.74229

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.07.2014 to 03.08.14(week No. 18/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.90707	0.00000	-0.90707
2	RPH	3.94254	0.00000	-3.94254
3	G.T.STN.	0.00000	18.97867	18.97867
	IPGCL	4.84962	18.97867	14.12905
4	PRAGATI GT	0.00000	2.28429	2.28429
5	Bawana	9.25629	0.00000	-9.25629
	PPCL	9.25629	2.28429	-6.97200
6	BTPS	0.00000	4.07645	4.07645
7	BYPL	0.00000	97.66750	97.66750
8	BRPL	81.65189	0.00000	-81.65189
9	NDPL	0.00000	13.62004	13.62004
10	NDMC	0.00000	81.53250	81.53250
11	MES	10.65937	0.00000	-10.65937
12	Regional Deviation NRPC	0.00000	105.72955	105.72955
13	Pool balance due to additional Deviation	76.41570	0.00000	-76.41570
14	Pool balance due to capping of Generator & U/D Discom	141.05614	0.00000	-141.05614
	TOTAL	323.88900	323.88900	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.07.2014 to 03.08.14(week No. 18/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.58
(i) Actual drawal from the grid in MUs	524.835723
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	14.690755
(b) GT	16.698256
(c) Pargati	47.458290
(d) BTPS	62.242908
(e) Bawana	48.886075
Total	189.976284
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	714.812007
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	203.991164
(b) BRPL	299.714455
(c) BYPL	166.293677
(d) NDMC	35.201917
(e) MES	5.443488
(f) IP	0.032248
Total	710.676948
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.135058
(vi) Trans. Loss((v)*100/(iii)) in %	0.58

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.07.2014 to 03.08.14(week No. 18/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Jul-14	29.577893	29.411757	-0.166136	-3.288554	-4.26413	0.61143	0.08569	-3.56700
29-Jul-14	28.410992	28.126768	-0.284224	2.063566	-1.91143	3.99444	0.54531	2.62832
30-Jul-14	28.525270	28.885029	0.359759	10.554906	8.11348	1.30696	1.85903	11.27947
31-Jul-14	30.199242	30.180802	-0.018440	6.415393	2.07920	4.12086	5.39734	11.59740
1-Aug-14	30.866937	30.802214	-0.064723	-1.962783	-3.68072	1.35357	0.19265	-2.13450
2-Aug-14	29.095933	28.820839	-0.275094	-8.920205	-11.47519	1.66158	0.03021	-9.78340
3-Aug-14	27.506860	27.763755	0.256895	4.196804	3.33486	0.01233	0.25256	3.59975
Total	204.183128	203.991164	-0.191964	9.059127	-7.80392	13.06117	8.36279	13.62004

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Jul-14	43.966984	43.203339	-0.763645	-5.67728	-25.12529	17.30240	1.74416	-6.07873
29-Jul-14	41.610610	39.764492	-1.846118	-12.42280	-34.37351	22.30032	1.69181	-10.38138
30-Jul-14	43.051184	42.328808	-0.722376	-7.52543	-17.60761	7.97572	0.77458	-8.85730
31-Jul-14	45.331341	44.526803	-0.804537	-12.52868	-27.58657	12.08396	1.12463	-14.37799
1-Aug-14	46.516004	45.442914	-1.073090	-37.82073	-52.65801	9.62449	3.38804	-39.64548
2-Aug-14	44.515426	44.024076	-0.491349	7.94384	-7.22191	14.60348	1.84642	9.22799
3-Aug-14	41.566518	40.424023	-1.142495	-10.25582	-23.43978	11.56586	0.33492	-11.53900
Total	306.558065	299.714455	-6.843610	-78.286900	-188.01269	95.45623	10.90456	-81.65189

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Jul-14	23.514365	23.631297	0.116932	0.65768	-4.24843	4.54332	3.79420	4.08908
29-Jul-14	21.843460	21.661186	-0.182275	3.71159	1.12468	2.90608	2.16094	6.19170
30-Jul-14	23.422386	23.340419	-0.081967	7.00751	4.40726	1.98401	1.66270	8.05396
31-Jul-14	24.110092	24.577494	0.467402	18.43489	16.11414	0.65189	2.39913	19.16516
01-Aug-14	24.618993	24.987403	0.368410	16.59516	12.84963	1.60124	1.14179	15.59266
02-Aug-14	24.167805	24.915569	0.747764	33.16951	31.54799	0.05660	7.62766	39.23226
03-Aug-14	22.940250	23.180309	0.240059	5.69911	4.04608	0.62223	0.67438	5.34269
Total	164.617351	166.293677	1.676325	85.275451	65.84135	12.36535	19.46080	97.66750

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 28.07.2014 to 03.08.14(week No. 18/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Jul-14	5.235574	5.388250	0.152676	6.41074	4.57604	0.00557	1.71177	6.29338
29-Jul-14	4.121538	4.095896	-0.025642	-1.77434	-1.90259	0.14759	0.00000	-1.75499
30-Jul-14	5.431666	5.512595	0.080929	14.06957	9.44334	3.30581	4.77221	17.52136
31-Jul-14	5.452326	5.665117	0.212791	13.49793	10.37537	2.04805	6.33914	18.76255
01-Aug-14	5.346437	5.768715	0.422278	21.02626	18.00689	0.01446	10.08871	28.11006
02-Aug-14	4.487745	4.755513	0.267768	11.92195	11.35852	0.00000	3.34459	14.70310
03-Aug-14	4.082897	4.015831	-0.067066	-1.94923	-2.24201	0.13801	0.00104	-2.10296
Total	34.158182	35.201917	1.043735	63.202873	49.61556	5.65948	26.25746	81.53250

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Jul-14	0.681467	0.810334	0.128867	3.11048	2.22222	0.00000	1.21907	3.44128
29-Jul-14	0.723081	0.669417	-0.053664	-0.88072	-1.02757	0.15730	0.01375	-0.85652
30-Jul-14	0.921561	0.804134	-0.117427	-1.86217	-3.01844	0.79517	0.12746	-2.09581
31-Jul-14	0.941353	0.827800	-0.113553	-2.34141	-3.98019	1.20970	0.00000	-2.77049
01-Aug-14	0.960712	0.846261	-0.114451	-2.87102	-5.13627	1.75679	0.00000	-3.37948
02-Aug-14	0.921170	0.776666	-0.144504	-2.96619	-5.84954	2.42793	0.02958	-3.39203
03-Aug-14	0.916293	0.708876	-0.207417	-1.45250	-4.57924	2.81062	0.16229	-1.60633
Total	6.065637	5.443488	-0.622149	-9.263532	-21.36903	9.15751	1.55215	-10.65937

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Jul-14	0.024000	0.004535	-0.019465	-0.49061	-0.53642	0.41727	0.01228	-0.10687
29-Jul-14	0.024000	0.004559	-0.019441	-0.43759	-0.43319	0.37354	0.01816	-0.04149
30-Jul-14	0.024000	0.004772	-0.019228	-0.44517	-0.50567	0.36754	0.01253	-0.12559
31-Jul-14	0.024000	0.004440	-0.019560	-0.64077	-0.71819	0.54654	0.00315	-0.16850
1-Aug-14	0.024000	0.004992	-0.019008	-0.82235	-0.91270	0.69777	0.00000	-0.21493
2-Aug-14	0.024000	0.004623	-0.019377	-0.79411	-0.86115	0.67546	0.00029	-0.18540
3-Aug-14	0.024000	0.004324	-0.019676	-0.39231	-0.42140	0.33421	0.02290	-0.06429
Total	0.168000	0.032248	-0.135752	-4.022920	-4.38873	3.41234	0.06932	-0.90707

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.07.2014 to 03.08.14(week No. 18/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Jul-14	3.519500	3.550729	0.031229	-0.41687	-0.45579	0.00000	0.00000	-0.45579
29-Jul-14	2.430000	2.468126	0.038126	-0.51193	-0.50678	0.79793	0.00000	0.29115
30-Jul-14	1.666500	1.658656	-0.007844	0.55007	0.48259	0.00000	0.00000	0.48259
31-Jul-14	1.671000	1.522552	-0.148448	5.51138	4.99416	0.22136	2.66577	7.88128
1-Aug-14	2.520750	2.380704	-0.140046	7.01570	6.01238	0.00000	4.98067	10.99305
2-Aug-14	2.545250	2.558908	0.013658	-0.02231	-0.02419	0.00000	0.00000	-0.02419
3-Aug-14	2.544750	2.558581	0.013831	-0.17635	-0.18942	0.00000	0.00000	-0.18942
Total	16.897750	16.698256	-0.199494	11.949688	10.31294	1.01929	7.64644	18.97867

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Jul-14	2.107500	2.140452	0.032952	-0.92910	-1.01585	0.22638	0.00000	-0.78947
29-Jul-14	2.130750	2.148987	0.018237	-0.54796	-0.54244	0.09244	0.00000	-0.45001
30-Jul-14	2.005500	2.018050	0.012550	-0.57623	-0.65453	0.15466	0.00000	-0.49987
31-Jul-14	2.027750	2.046660	0.018910	-0.88329	-0.99002	0.29218	0.00000	-0.69784
01-Aug-14	2.045000	2.071234	0.026234	-1.12765	-1.25155	0.42631	0.04264	-0.78260
02-Aug-14	2.116000	2.136008	0.020008	-1.04989	-1.13853	0.48136	0.00918	-0.64799
03-Aug-14	2.124500	2.129364	0.004864	-0.07895	-0.08480	0.01004	0.00000	-0.07476
Total	14.557000	14.690755	0.133755	-5.193074	-5.67773	1.68337	0.05182	-3.94254

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Jul-14	6.71700	6.72807	0.011070	-0.12348	-0.13501	0.00000	0.00000	-0.13501
29-Jul-14	6.46100	6.55287	0.091870	-0.77717	-0.76934	1.81474	1.66845	2.71384
30-Jul-14	6.87650	6.87239	-0.004106	0.13572	0.11907	0.00000	0.00000	0.11907
31-Jul-14	6.87725	6.87744	0.000190	0.26825	0.24308	0.00000	0.00066	0.24374
01-Aug-14	6.82318	6.82452	0.001339	0.08836	0.07573	0.00000	0.03214	0.10786
02-Aug-14	6.75400	6.76237	0.008366	-0.49984	-0.54204	0.00000	0.00000	-0.54204
03-Aug-14	6.83450	6.84063	0.006130	-0.20777	-0.22317	0.00000	0.00000	-0.22317
Total	47.343431	47.458290	0.114859	-1.115920	-1.23169	1.81474	1.70124	2.28429

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.07.2014 to 03.08.14(week No. 18/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Jul-14	6.878750	6.822084	-0.056666	1.32325	0.94537	-0.22137	0.00000	0.72399
29-Jul-14	7.395000	7.362924	-0.032076	0.28512	0.39809	-0.04371	0.00000	0.35437
30-Jul-14	9.565250	9.732480	0.167230	-2.76878	-3.14503	0.26818	0.13179	-2.74505
31-Jul-14	9.799500	9.722496	-0.077004	2.08925	1.89318	-0.42632	0.08740	1.55427
01-Aug-14	9.885500	9.813912	-0.071588	3.05618	2.61911	-1.17785	0.06594	1.50720
02-Aug-14	9.807500	9.733752	-0.073748	2.54158	2.42146	-0.73022	0.00000	1.69124
03-Aug-14	9.120000	9.055260	-0.064740	1.54646	1.23247	-0.24204	0.00000	0.99042
Total	62.451500	62.242908	-0.208592	8.073052	6.36465	-2.57333	0.28513	4.07645

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Jul-14	7.13850	7.14775	0.009250	-0.42532	-0.46504	0.00000	0.03358	-0.43146
29-Jul-14	6.47100	6.46071	-0.010285	-1.03181	-1.02142	0.00000	0.00801	-1.01341
30-Jul-14	7.09650	7.12042	0.023925	-1.27051	-1.44316	0.00000	0.00000	-1.44316
31-Jul-14	7.02700	7.05344	0.026436	-0.91034	-1.02034	0.00000	0.02099	-0.99935
01-Aug-14	7.00850	7.07372	0.065221	-2.75206	-3.05442	0.00000	0.06140	-2.99303
02-Aug-14	7.07275	7.11113	0.038377	-1.62992	-1.76753	0.00000	0.00000	-1.76753
03-Aug-14	6.90050	6.91890	0.018402	-0.56636	-0.60836	0.00000	0.00000	-0.60836
Total	48.714750	48.886075	0.171325	-8.586319	-9.38026	0.00000	0.12398	-9.25629

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)